

# **Gainesville Regional Utilities**

## **Financial Statements - Unaudited**

**For the Period Ended December 31, 2023**



**Gainesville Regional Utilities  
Financial Statements - Unaudited  
For the Period Ended December 31, 2023**

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# **Overview and Basis of Accounting**

# **Gainesville Regional Utilities Financial Statements - Unaudited For the Period Ended December 31, 2023**

## **Overview**

Gainesville Regional Utilities (GRU or the Utility) is a combined municipal utility system operating electric, water, wastewater, natural gas, and telecommunications (GRUCom) systems. GRU is a utility enterprise of the City of Gainesville, Florida (City) and is reported as an enterprise fund in the annual comprehensive financial report of the City.

We offer readers these unaudited utility system financial statements for the period ended December 31, 2023.

## **Basis of Accounting**

GRU is required to follow the provisions in the Second Amended and Restated Utilities System Revenue Bond Resolution (Resolution) adopted by the City on September 21, 2017. GRU's electric and gas accounts are maintained substantially in accordance with the Uniform System of Accounts of the Federal Energy Regulatory Commission (FERC), as required by the Resolution, and in conformity with accounting principles generally accepted in the United States of America using the accrual basis of accounting, including the application of regulatory accounting as described in Governmental Accounting Standards Board (GASB) Statement No. 62 - *Codification of Accounting and Financial Reporting Guidance Contained in Pre-November 30, 1989 FASB and AICPA Pronouncements*.

GRU prepares its financial statements in accordance with GASB Statement No. 62, *paragraphs 476-500, Regulated Operations*, and records various regulatory assets and liabilities. For a government to report under GASB Statement No. 62, its rates must be designed to recover its costs of providing services, and the utility must be able to collect those rates from customers. If it were determined, whether due to regulatory action or competition, that these standards no longer applied, GRU could be required to expense its regulatory assets and liabilities. Management believes that GRU currently meets the criteria for continued application of GASB Statement No. 62, but will continue to evaluate significant changes in the regulatory and competitive environment to assess continuing applicability of the criteria.

The Resolution specifies the flow of funds from revenues and the requirements for the use of certain restricted and unrestricted assets. Under the Resolution, rates are designed to cover operation and maintenance expenses, rate stabilization, debt service requirements, utility plant improvement fund contributions and for any other lawful purpose. The flow of funds excludes depreciation expense and other noncash revenue and expense items. This method of rate setting results in costs being included in the determination of rates in different periods than when these costs are recognized for financial statement purposes. The effects of these differences are recognized in the determination of operating income in the period that they occur, in accordance with GRU's accounting policies.

# **Financial Statements**

**Gainesville Regional Utilities**  
**Statements of Net Position - Unaudited**  
**December 31, 2023 and 2022**

	December 31, 2023	December 31, 2022	Change (\$)	Change (%)
<b>Assets</b>				
Current assets:				
Cash and investments	\$ 33,545,896	\$ 15,374,829	\$ 18,171,067	118.2%
Accounts receivable, net of allowance for uncollectible accounts of \$9,310,035 and \$5,573,997 respectively	53,449,662	61,542,814	(8,093,152)	(13.2%)
Inventories:				
Fuel	18,551,791	12,961,996	5,589,795	43.1%
Materials and supplies	33,539,999	31,603,307	1,936,692	6.1%
Fuel and purchased gas adjustment	-	20,723,609	(20,723,609)	(100.0%)
Regulatory assets	1,255,713	1,112,675	143,038	13%
Other assets	3,639,978	2,913,216	726,762	24.9%
Total current assets	143,983,039	146,232,446	(2,249,407)	(1.5%)
Restricted and internally designated assets:				
Utility deposits - cash and investments	8,720,428	8,956,640	(236,212)	(2.6%)
Debt service - cash and investments	25,442,755	25,267,772	174,983	0.7%
Debt defeasance - cash and investments	11,323,873	-	11,323,873	-
Fuel hedges - cash and investments	13,271,035	11,063,812	2,207,223	19.9%
Rate stabilization - cash and investments	66,509,493	57,376,968	9,132,525	15.9%
Construction fund - cash and investments	168,368,640	59,736,809	108,631,831	181.9%
Utility plant improvement fund - cash and investments	53,091,967	53,616,103	(524,136)	(1.0%)
Total restricted and internally designated assets	346,728,191	216,018,104	130,710,087	60.5%
Noncurrent assets:				
Long-term lease receivable	19,282,835	20,180,491	(897,656)	(4.4%)
Fair value of derivative instruments	56,861,714	51,308,248	5,553,466	10.8%
Investment in The Energy Authority	9,595,676	8,634,685	960,991	11.1%
Regulatory assets	216,055,217	204,363,786	11,691,431	5.7%
Other assets	5,104,290	8,879,233	(3,774,943)	(42.5%)
Total noncurrent assets	306,899,732	293,366,443	13,533,289	4.6%
Capital assets:				
Utility plant in service	3,115,456,036	3,067,093,949	48,362,087	1.6%
Right-of-use Asset	11,461,919	758,738	10,703,181	1410.7%
Less: accumulated depreciation and amortization	(1,430,843,975)	(1,337,353,803)	(93,490,172)	7.0%
	1,696,073,980	1,730,498,884	(34,424,904)	(2.0%)
Construction in progress	150,228,185	110,840,364	39,387,821	35.5%
Net capital assets	1,846,302,165	1,841,339,248	4,962,917	0.3%
Total assets	2,643,913,127	2,496,956,241	146,956,886	5.9%
Deferred outflows of resources:				
Unamortized loss on refunding of bonds	6,316,430	7,583,407	(1,266,977)	(16.7%)
Accumulated decrease in fair value of hedging derivative	9,013,882	9,405,955	(392,073)	(4.2%)
General Employees' Pension plan costs	23,654,803	77,722,261	(54,067,458)	(69.6%)
Other post-employment benefits plan	4,067,550	7,207,036	(3,139,486)	(43.6%)
Total deferred outflows of resources	43,052,665	101,918,659	(58,865,994)	(57.8%)
<b>Total assets and deferred outflows of resources</b>	<b>\$ 2,686,965,792</b>	<b>\$ 2,598,874,900</b>	<b>\$ 88,090,892</b>	<b>3.4%</b>

\* These statements are preliminary and subject to change following the completion of the Fiscal Year 2023 audit.

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**Gainesville Regional Utilities**  
**Statements of Net Position - Unaudited (concluded)**  
**December 31, 2023 and 2022**

	December 31, 2023	December 31, 2022	Change (\$)	Change (%)
<b>Liabilities</b>				
Current liabilities:				
Accounts payable and accrued liabilities	\$ 9,956,270	\$ 12,710,914	\$ (2,754,644)	(21.7%)
Fuels payable	5,611,625	11,237,057	(5,625,432)	(50.1%)
Due to other funds	6,076,161	5,172,449	903,712	17%
Fuel and purchased gas adjustment	10,598,020	-	10,598,020	-
Other liabilities and regulatory liabilities	3,093,925	905,217	2,188,708	241.8%
Total current liabilities	35,336,001	30,025,637	5,310,364	17.7%
Payable from restricted assets:				
Utility deposits	8,709,565	8,951,390	(241,825)	(2.7%)
Accounts payable and accrued liabilities	1,968,889	1,743,326	225,563	12.9%
Utility system revenue bonds - current	35,340,000	35,680,000	(340,000)	(1.0%)
Accrued interest payable	16,240,086	15,789,805	450,281	2.9%
Other liabilities and regulatory liabilities	60,441	16,983	43,458	255.9%
Total payable from restricted assets	62,318,981	62,181,504	137,477	0.2%
Long-term debt:				
Utility system revenue bonds	1,778,095,000	1,662,225,000	115,870,000	7.0%
Long-term liability - leases	209,486	357,168	(147,682)	(41.3%)
Long-term liability - SBITA	2,868,910	-	2,868,910	-
Unamortized bond premium/discount	90,504,977	98,972,925	(8,467,948)	(8.6%)
Fair value of derivative instruments	9,013,882	-	9,013,882	-
Total long-term debt	1,880,692,255	1,761,555,093	119,137,162	6.8%
Noncurrent liabilities:				
Reserve for insurance claims	1,960,000	1,960,000	-	0.0%
Reserve for environmental liability	708,000	708,000	-	0.0%
Net pension liability	47,616,640	80,909,530	(33,292,890)	(41.1%)
Net other post-employment benefits liability	3,415,965	4,193,523	(777,558)	(18.5%)
Due to other funds	98,649,296	102,159,843	(3,510,547)	(3.4%)
Other noncurrent liabilities and regulatory liabilities	362,314	2,450,159	(2,087,845)	(85.2%)
Total noncurrent liabilities	152,712,215	192,381,055	(39,668,840)	(20.6%)
Total liabilities	2,131,059,452	2,046,143,289	84,916,163	4.2%
<b>Deferred inflows of resources:</b>				
Rate stabilization	63,190,967	56,094,750	7,096,217	12.7%
Accumulated increase in fair value of hedging derivative	57,027,386	51,560,486	5,466,900	10.6%
General Employees' Pension plan costs	302,280	45,300	256,980	567.3%
Other post-employment benefits plan	4,553,201	5,755,669	(1,202,468)	(20.9%)
Leases	20,357,062	26,039,007	(5,681,945)	(21.8%)
Total deferred inflows of resources	145,430,896	139,495,212	5,935,684	4.3%
<b>Net position</b>				
Net investment in capital assets	116,932,166	115,826,083	1,106,083	1.0%
Restricted	65,620,163	64,364,555	1,255,608	2.0%
Unrestricted	227,923,115	233,045,761	(5,122,646)	(2.2%)
Total net position	410,475,444	413,236,399	(2,760,955)	(0.7%)
<b>Total liabilities, deferred inflows of resources and net position</b>	<b>\$ 2,686,965,792</b>	<b>\$ 2,598,874,900</b>	<b>\$ 88,090,892</b>	<b>3.4%</b>

\* These statements are preliminary and subject to change following the completion of the Fiscal Year 2023 audit.

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**Gainesville Regional Utilities**  
**Statements of Revenues, Expenses, and Changes in Net Position - Unaudited**  
**For the Periods Ended December 31, 2023 and 2022**

	<u>December 31, 2023</u>	<u>December 31, 2022</u>
Operating revenues:		
Sales and service charges	\$ 102,196,570	\$ 114,279,928
Transfer from (to) rate stabilization	(699,786)	(2,558,920)
Amounts recoverable from (to) future revenue	1,167,005	1,093,529
Other operating revenue	2,942,957	3,501,740
Total operating revenues	<u>105,606,746</u>	<u>116,316,277</u>
Operating expenses:		
Operation and maintenance	48,237,318	61,090,306
Administrative and general	11,708,748	12,847,476
Depreciation and amortization	26,112,784	25,782,940
Total operating expenses	<u>86,058,850</u>	<u>99,720,722</u>
Operating income	<u>19,547,896</u>	<u>16,595,555</u>
Non-operating income (expense):		
Interest income	3,480,259	667,151
Interest expense	(17,424,831)	(15,214,304)
Other interest related income, BABs	1,225,811	1,228,107
Other income (expense)	5,126,739	(1,416,511)
Total non-operating income (expense)	<u>(7,592,022)</u>	<u>(14,735,557)</u>
Income before capital contributions and transfer	<u>11,955,874</u>	<u>1,859,998</u>
Capital contributions:		
Contributions from third parties	55,655	150,283
Reduction of plant costs recovered through contributions	(14,190)	-
Net capital contributions	<u>41,465</u>	<u>150,283</u>
General fund transfer		
Transfer to City of Gainesville General Fund	(3,826,306)	(8,570,750)
Transfer from City of Gainesville General Fund for county streetlight	-	200,000
Total general fund transfer	<u>(3,826,306)</u>	<u>(8,370,750)</u>
Change in net position	8,171,033	(6,360,469)
Net position - beginning of year	402,304,411	419,596,868
Net position - end of period	<u>\$ 410,475,444</u>	<u>\$ 413,236,399</u>

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**Gainesville Regional Utilities**  
**Combined Utility Systems**  
**Schedules of Combined Net Revenues in Accordance with Bond Resolution - Unaudited**  
**For the Periods Ended December 31, 2023 and 2022**

	<u>December 31, 2023</u>	<u>December 31, 2022</u>	<u>Change (\$)</u>	<u>Change (%)</u>
<b>Revenues:</b>				
Electric system:				
Sales of electricity	\$ 51,130,942	\$ 50,567,985	\$ 562,957	1.1
Fuel adjustment	18,242,343	31,856,524	(13,614,181)	(42.7)
Transfer from (to) rate stabilization	(507,094)	(939,127)	432,033	46.0
Other revenue	807,060	831,401	(24,341)	(2.9)
Other income	1,519,708	193,455	1,326,253	685.6
Build America Bonds	668,294	671,261	(2,967)	(0.4)
<b>Total electric system revenues</b>	<b><u>71,861,253</u></b>	<b><u>83,181,499</u></b>	<b><u>(11,320,246)</u></b>	<b><u>(13.6)</u></b>
Water system:				
Sales of water	9,831,857	8,462,297	1,369,560	16.2
Transfer from (to) rate stabilization	177,801	(760,383)	938,184	123.4
Other revenue	417,864	802,950	(385,086)	(48.0)
Other income	167,832	70,376	97,456	138.5
Build America Bonds	192,464	192,461	3	0.0
<b>Total water system revenues</b>	<b><u>10,787,818</u></b>	<b><u>8,767,701</u></b>	<b><u>2,020,117</u></b>	<b><u>23.0</u></b>
Wastewater system:				
Sales of services	13,306,720	11,941,596	1,365,124	11.4
Transfer from (to) rate stabilization	(99,863)	(859,410)	759,547	88.4
Other revenue	907,074	1,492,522	(585,448)	(39.2)
Other income	275,115	66,681	208,434	312.6
Build America Bonds	224,784	223,553	1,231	0.6
<b>Total wastewater system revenues</b>	<b><u>14,613,830</u></b>	<b><u>12,864,942</u></b>	<b><u>1,748,888</u></b>	<b><u>13.6</u></b>
Gas system:				
Sales of gas	4,284,776	3,923,974	360,802	9.2
Purchased gas adjustment	2,935,450	5,217,646	(2,282,196)	(43.7)
Transfer from (to) rate stabilization	(270,630)	-	(270,630)	-
Other revenue	51,497	100,445	(48,948)	(48.7)
Other income	95,600	52,020	43,580	83.8
Build America Bonds	140,270	140,832	(562)	(0.4)
<b>Total gas system revenues</b>	<b><u>7,236,963</u></b>	<b><u>9,434,917</u></b>	<b><u>(2,197,954)</u></b>	<b><u>(23.3)</u></b>
Telecommunications system:				
Sales of services	2,464,483	2,309,905	154,578	6.7
Other revenue	7,247	8,693	(1,446)	(16.6)
Other income	60,238	22,341	37,897	169.6
<b>Total telecommunications system revenues</b>	<b><u>2,531,968</u></b>	<b><u>2,340,939</u></b>	<b><u>191,029</u></b>	<b><u>8.2</u></b>
<b>Total revenues</b>	<b><u>107,031,832</u></b>	<b><u>116,589,998</u></b>	<b><u>(9,558,166)</u></b>	<b><u>(8.2)</u></b>

\* These statements are preliminary and subject to change following the completion of the Fiscal Year 2023 audit.

**Gainesville Regional Utilities**  
**Combined Utility Systems**  
**Schedules of Combined Net Revenues in Accordance with Bond Resolution - Unaudited**  
**For the Periods Ended December 31, 2023 and 2022**  
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	<u>December 31, 2023</u>	<u>December 31, 2022</u>	<u>Change (\$)</u>	<u>Change (%)</u>
<b>Operation, maintenance, and administrative expenses:</b>				
Electric system:				
Fuel expenses	18,242,343	31,856,524	(13,614,181)	(42.7)
Operation and maintenance	15,756,724	14,029,965	1,726,759	12.3
Administrative and general	8,328,025	8,908,828	(580,803)	(6.5)
<b>Total electric system expenses</b>	<b>42,327,092</b>	<b>54,795,317</b>	<b>(12,468,225)</b>	<b>(22.8)</b>
Water system:				
Operation and maintenance	4,357,000	2,975,134	1,381,866	46.4
Administrative and general	1,525,791	1,644,155	(118,364)	(7.2)
<b>Total water system expenses</b>	<b>5,882,791</b>	<b>4,619,289</b>	<b>1,263,502</b>	<b>27.4</b>
Wastewater system:				
Operation and maintenance	4,010,488	4,300,881	(290,393)	(6.8)
Administrative and general	1,711,814	1,746,046	(34,232)	(2.0)
<b>Total wastewater system expenses</b>	<b>5,722,302</b>	<b>6,046,927</b>	<b>(324,625)</b>	<b>(5.4)</b>
Gas system:				
Fuel expense - purchased gas	2,935,450	5,217,646	(2,282,196)	(43.7)
Operation and maintenance	713,886	583,971	129,915	22.2
Administrative and general	675,767	1,090,948	(415,181)	(38.1)
<b>Total gas system expenses</b>	<b>4,325,103</b>	<b>6,892,565</b>	<b>(2,567,462)</b>	<b>(37.2)</b>
Telecommunications system:				
Operation and maintenance	1,892,248	1,855,306	36,942	2.0
Administrative and general	269,921	236,461	33,460	14.2
<b>Total telecommunications system expenses</b>	<b>2,162,169</b>	<b>2,091,767</b>	<b>70,402</b>	<b>3.4</b>
<b>Total expenses</b>	<b>60,419,457</b>	<b>74,445,865</b>	<b>(14,026,408)</b>	<b>(34.7)</b>
<b>Net revenues in accordance with bond resolution</b>				
Total electric system	29,534,161	28,386,182	1,147,979	4.0
Total water system	4,905,027	4,148,412	756,615	18.2
Total wastewater system	8,891,528	6,818,015	2,073,513	30.4
Total gas system	2,911,860	2,542,352	369,508	14.5
Total telecommunications system	369,799	249,172	120,627	48.4
<b>Total net revenues in accordance with bond resolution</b>	<b>46,612,375</b>	<b>42,144,133</b>	<b>4,468,242</b>	<b>10.6</b>
<b>Less transfer to other funds:</b>				
Debt service	27,315,855	25,750,854	1,565,001	6.1
UPIF contributions	11,531,405	11,551,553	(20,148)	(0.2)
Transfer to City of Gainesville for GSC	3,826,306	8,570,750	(4,744,444)	(55.4)
Transfer from City of Gainesville General Fund for county streetlights	-	(200,000)	200,000	100.0
Transfer to Debt Defeasance from excess revenues	1,625,000	-	1,625,000	-
Transfer to Debt Defeasance from budget reductions	852,503	-	852,503	-
Transfer to Debt Defeasance from GSC reduction	4,244,444	-	4,244,444	-
Transfer to Debt Defeasance from Treasury	1,170,377	1,168,397	1,980	0.2
<b>Net impact to rate stabilization - addition (reduction)</b>	<b>\$ (3,953,515)</b>	<b>\$ (4,697,421)</b>	<b>\$ 743,906</b>	<b>15.8</b>

\* These statements are preliminary and subject to change following the completion of the Fiscal Year 2023 audit.

**Gainesville Regional Utilities**  
**Electric Utility System**  
**Schedules of Net Revenues in Accordance with Bond Resolution - Unaudited**  
**For the Periods Ended December 31, 2023 and 2022**

	<u>December 31, 2023</u>	<u>December 31, 2022</u>	<u>Change (\$)</u>	<u>Change (%)</u>
<b>Revenues:</b>				
Residential	\$ 20,485,783	\$ 19,066,642	\$ 1,419,141	7.4
Non-residential	25,284,715	23,445,284	1,839,431	7.8
Fuel adjustment	18,242,343	31,856,524	(13,614,181)	(42.7)
Utility surcharge	1,094,220	1,010,601	83,619	8.3
Other electric sales	4,266,224	7,045,458	(2,779,234)	(39.4)
<b>Total sales of electricity</b>	<b>69,373,285</b>	<b>82,424,509</b>	<b>(13,051,224)</b>	<b>(15.8)</b>
Transfer from (to) rate stabilization	(507,094)	(939,127)	432,033	46.0
Other revenue	807,060	831,401	(24,341)	(2.9)
Other income	1,519,708	193,455	1,326,253	685.6
Build America Bonds	668,294	671,261	(2,967)	(0.4)
<b>Total revenues</b>	<b>71,861,253</b>	<b>83,181,499</b>	<b>(11,320,246)</b>	<b>(13.6)</b>
<b>Operation, maintenance, and administrative expenses:</b>				
Fuel expenses	18,242,343	31,856,524	(13,614,181)	(42.7)
Power production	11,114,135	9,996,515	1,117,620	11.2
Transmission and distribution	4,642,589	4,033,450	609,139	15.1
Administrative and general	8,328,025	8,908,828	(580,803)	(6.5)
<b>Total operation, maintenance, and administrative expenses</b>	<b>42,327,092</b>	<b>54,795,317</b>	<b>(12,468,225)</b>	<b>(22.8)</b>
<b>Total net revenues in accordance with bond resolution</b>	<b>29,534,161</b>	<b>28,386,182</b>	<b>1,147,979</b>	<b>4.0</b>
<b>Less transfer to other funds:</b>				
Debt service	19,211,181	18,428,935	782,246	4.2
UPIF contributions	7,184,044	6,837,335	346,709	5.1
Transfer to City of Gainesville for GSC	2,380,820	5,577,844	(3,197,024)	(57.3)
Transfer from City of Gainesville General Fund for county streetlights	-	(200,000)	200,000	100.0
Loss absorbed from GRUCom	977,520	-	977,520	-
Transfer to Debt Defeasance from excess revenues	1,089,036	-	1,089,036	-
Transfer to Debt Defeasance from budget reductions	530,448	-	530,448	-
Transfer to Debt Defeasance from GSC reduction	2,640,995	-	2,640,995	-
Transfer to Debt Defeasance from Treasury	930,502	928,423	2,079	0.2
<b>Net impact to rate stabilization - addition (reduction)</b>	<b>\$ (5,410,385)</b>	<b>\$ (3,186,355)</b>	<b>\$ (2,224,030)</b>	<b>(69.8)</b>

\* These statements are preliminary and subject to change following the completion of the Fiscal Year 2023 audit.

**Gainesville Regional Utilities**  
**Water Utility System**  
**Schedules of Net Revenues in Accordance with Bond Resolution - Unaudited**  
**For the Periods Ended December 31, 2023 and 2022**

	<u>December 31, 2023</u>	<u>December 31, 2022</u>	<u>Change (\$)</u>	<u>Change (%)</u>
<b>Revenues:</b>				
Residential	\$ 5,928,992	\$ 5,114,714	\$ 814,278	15.9
Non-residential	3,172,949	2,788,977	383,972	13.8
Utility surcharge	729,916	558,606	171,310	30.7
<b>Total sales of water</b>	<b>9,831,857</b>	<b>8,462,297</b>	<b>1,369,560</b>	<b>16.2</b>
Transfer from (to) rate stabilization	177,801	(760,383)	938,184	123.4
Other revenue	417,864	802,950	(385,086)	(48.0)
Other income	167,832	70,376	97,456	138.5
Build America Bonds	192,464	192,461	3	0.0
<b>Total revenues</b>	<b>10,787,818</b>	<b>8,767,701</b>	<b>2,020,117</b>	<b>23.0</b>
<b>Operation, maintenance, and administrative expenses:</b>				
Transmission and distribution	2,103,518	678,944	1,424,574	209.8
Treatment	2,253,482	2,296,190	(42,708)	(1.9)
Administrative and general	1,525,791	1,644,155	(118,364)	(7.2)
<b>Total operation, maintenance, and administrative expenses</b>	<b>5,882,791</b>	<b>4,619,289</b>	<b>1,263,502</b>	<b>27.4</b>
<b>Total net revenues in accordance with bond resolution</b>	<b>4,905,027</b>	<b>4,148,412</b>	<b>756,615</b>	<b>18.2</b>
<b>Less transfer to other funds:</b>				
Debt service	2,441,610	2,289,826	151,784	6.6
UPIF contributions	1,538,710	1,592,829	(54,119)	(3.4)
Transfer to City of Gainesville for GSC	497,856	457,678	40,178	8.8
Loss absorbed from GRUCom	184,594	-	184,594	-
Transfer to Debt Defeasance from budget reductions	110,923	-	110,923	-
Transfer to Debt Defeasance from GSC reduction	552,262	-	552,262	-
Transfer to Debt Defeasance from Treasury	80,052	80,052	-	-
<b>Net impact to rate stabilization - addition (reduction)</b>	<b>\$ (500,980)</b>	<b>\$ (271,973)</b>	<b>\$ (229,007)</b>	<b>(84.2)</b>

\* These statements are preliminary and subject to change following the completion of the Fiscal Year 2023 audit.

**Gainesville Regional Utilities**  
**Wastewater Utility System**  
**Schedules of Net Revenues in Accordance with Bond Resolution - Unaudited**  
**For the Periods Ended December 31, 2023 and 2022**

	<u>December 31, 2023</u>	<u>December 31, 2022</u>	<u>Change (\$)</u>	<u>Change (%)</u>
<b>Revenues:</b>				
Residential	\$ 8,776,031	\$ 7,971,714	\$ 804,317	10.1
Non-residential	3,551,347	3,195,948	355,399	11.1
Utility surcharge	979,342	773,934	205,408	26.5
<b>Total sales of services</b>	<b>13,306,720</b>	<b>11,941,596</b>	<b>1,365,124</b>	<b>11.4</b>
Transfer from (to) rate stabilization	(99,863)	(859,410)	759,547	88.4
Other revenue	907,074	1,492,522	(585,448)	(39.2)
Other income	275,115	66,681	208,434	312.6
Build America Bonds	224,784	223,553	1,231	0.6
<b>Total revenues</b>	<b>14,613,830</b>	<b>12,864,942</b>	<b>1,748,888</b>	<b>13.6</b>
<b>Operation, maintenance, and administrative expenses:</b>				
Collection	1,520,746	1,670,110	(149,364)	(8.9)
Treatment	2,489,742	2,630,771	(141,029)	(5.4)
Administrative and general	1,711,814	1,746,046	(34,232)	(2.0)
<b>Total operation, maintenance, and administrative expenses</b>	<b>5,722,302</b>	<b>6,046,927</b>	<b>(324,625)</b>	<b>(5.4)</b>
<b>Total net revenues in accordance with bond resolution</b>	<b>8,891,528</b>	<b>6,818,015</b>	<b>2,073,513</b>	<b>30.4</b>
<b>Less transfer to other funds:</b>				
Debt service	3,796,940	3,201,369	595,571	18.6
UPIF contributions	1,815,994	1,906,290	(90,296)	(4.7)
Transfer to City of Gainesville for GSC	614,229	1,011,349	(397,120)	(39.3)
Loss absorbed from GRUCom	236,197	-	236,197	-
Transfer to Debt Defeasance from excess revenues	535,964	-	535,964	-
Transfer to Debt Defeasance from budget reductions	136,850	-	136,850	-
Transfer to Debt Defeasance from GSC reduction	681,352	-	681,352	-
Transfer to Debt Defeasance from Treasury	90,643	90,700	(57)	(0.1)
<b>Net impact to rate stabilization - addition (reduction)</b>	<b>\$ 983,359</b>	<b>\$ 608,307</b>	<b>\$ 375,052</b>	<b>61.7</b>

\* These statements are preliminary and subject to change following the completion of the Fiscal Year 2023 audit.

**Gainesville Regional Utilities**  
**Gas Utility System**  
**Schedules of Net Revenues in Accordance with Bond Resolution - Unaudited**  
**For the Periods Ended December 31, 2023 and 2022**

	<u>December 31, 2023</u>	<u>December 31, 2022</u>	<u>Change (\$)</u>	<u>Change (%)</u>
<b>Revenues:</b>				
Residential	\$ 2,240,778	\$ 2,058,684	\$ 182,094	8.8
Non-residential	1,522,870	1,430,492	92,378	6.5
Purchased gas adjustment	2,935,450	5,217,646	(2,282,196)	(43.7)
Utility surcharge	161,273	131,220	30,053	22.9
Other gas sales	359,855	303,578	56,277	18.5
<b>Total sales of gas</b>	<b>7,220,226</b>	<b>9,141,620</b>	<b>(1,921,394)</b>	<b>(21.0)</b>
Transfer from (to) rate stabilization	(270,630)	-	(270,630)	-
Other revenue	51,497	100,445	(48,948)	(48.7)
Other income	95,600	52,020	43,580	83.8
Build America Bonds	140,270	140,832	(562)	(0.4)
<b>Total revenues</b>	<b>7,236,963</b>	<b>9,434,917</b>	<b>(2,197,954)</b>	<b>(23.3)</b>
<b>Operation, maintenance, and administrative expenses:</b>				
Fuel expense - purchased gas	2,935,450	5,217,646	(2,282,196)	(43.7)
Operation and maintenance	713,886	583,971	129,915	22.2
Administrative and general	675,767	1,090,948	(415,181)	(38.1)
<b>Total operation, maintenance, and administrative expenses</b>	<b>4,325,103</b>	<b>6,892,565</b>	<b>(2,567,462)</b>	<b>(37.2)</b>
<b>Total net revenues in accordance with bond resolution</b>	<b>2,911,860</b>	<b>2,542,352</b>	<b>369,508</b>	<b>14.5</b>
<b>Less transfer to other funds:</b>				
Debt service	1,229,363	1,237,734	(8,371)	(0.7)
UPIF contributions	742,657	875,920	(133,263)	(15.2)
Transfer to City of Gainesville for GSC	190,883	1,210,190	(1,019,307)	(84.2)
Loss absorbed from GRUCom	76,078	-	76,078	-
Transfer to Debt Defeasance from budget reductions	42,529	-	42,529	-
Transfer to Debt Defeasance from GSC reduction	211,742	-	211,742	-
Transfer to Debt Defeasance from Treasury	40,863	40,887	(24)	(0.1)
<b>Net impact to rate stabilization - addition (reduction)</b>	<b>\$ 377,745</b>	<b>\$ (822,379)</b>	<b>\$ 1,200,124</b>	<b>145.9</b>

\* These statements are preliminary and subject to change following the completion of the Fiscal Year 2023 audit.

**Gainesville Regional Utilities**  
**Telecommunications System**  
**Schedules of Net Revenues in Accordance with Bond Resolution - Unaudited**  
**For the Periods Ended December 31, 2023 and 2022**

	<u>December 31, 2023</u>	<u>December 31, 2022</u>	<u>Change (\$)</u>	<u>Change (%)</u>
<b>Revenues:</b>				
Telecommunications	\$ 1,936,493	\$ 1,777,422	\$ 159,071	8.9
Tower leasing	527,990	532,483	(4,493)	(0.8)
<b>Total sales of services</b>	<b>2,464,483</b>	<b>2,309,905</b>	<b>154,578</b>	<b>6.7</b>
Other revenue	7,247	8,693	(1,446)	(16.6)
Other income	60,238	22,341	37,897	169.6
<b>Total revenues</b>	<b>2,531,968</b>	<b>2,340,939</b>	<b>191,029</b>	<b>8.2</b>
<b>Operation, maintenance, and administrative expenses:</b>				
Operation and maintenance	1,892,248	1,855,306	36,942	2.0
Administrative and general	269,921	236,461	33,460	14.2
<b>Total operation, maintenance, and administrative expenses</b>	<b>2,162,169</b>	<b>2,091,767</b>	<b>70,402</b>	<b>3.4</b>
<b>Total net revenues in accordance with bond resolution</b>	<b>369,799</b>	<b>249,172</b>	<b>120,627</b>	<b>48.4</b>
<b>Less transfer to other funds:</b>				
Debt service	636,761	592,990	43,771	7.4
UPIF contributions	250,000	339,179	(89,179)	(26.3)
Transfer to City of Gainesville for GSC	142,518	313,689	(171,171)	(54.6)
Loss absorbed by Other Systems	(1,474,389)	-	(1,474,389)	-
Transfer to Debt Defeasance from budget reductions	31,753	-	31,753	-
Transfer to Debt Defeasance from GSC reduction	158,093	-	158,093	-
Transfer to Debt Defeasance from Treasury	28,317	28,335	(18)	(0.1)
<b>Net impact to rate stabilization - addition (reduction)</b>	<b>\$ 596,746</b>	<b>\$ (1,025,021)</b>	<b>\$ 1,621,767</b>	<b>158.2</b>

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## **Supplementary Data**

**Gainesville Regional Utilities**  
**Fuel Adjustment Levelization**  
**For the Year Ended Dec 31, 2023**

	<b>Actual</b>
Fuel Revenues	\$ 22,082,660
Fuel Expenses	18,242,342
<b>To (From) Fuel Adjustment Levelization</b>	<b>\$ 3,840,318</b>
Fuel Adjustment Beginning Balance	\$ 4,541,516
To (From) Fuel Adjustment Levelization	3,840,318
<b>Fuel Adjustment Ending Balance</b>	<b>\$ 8,381,833</b>

**Gainesville Regional Utilities**  
**Purchased Gas Adjustment (PGA) Levelization**  
**For the Year Ended Dec 31, 2023**

	<u>Actual</u>
Purchased Gas Revenues	\$ 3,255,856
Purchased Gas Expenses	2,935,450
<b>To (From) PGA Levelization</b>	<b><u>\$ 320,405</u></b>
PGA Beginning Balance	\$ 1,895,781
To (From) PGA Levelization	320,405
<b>PGA Ending Balance</b>	<b><u>\$ 2,216,186</u></b>